NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION DAMAGE ASSESSMENT, REMEDIATION, AND RESTORATION PROGRAM

OFFICE OF GENERAL COUNSEL FOR NATURAL RESOURCES FISCAL YEAR 2008 INDIRECT COST RATE

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OFFICE OF GENERAL COUNSEL FOR NATURAL RESOURCES FISCAL YEAR 2008 INDIRECT COST RATE

Cotton & Company LLP is under contract with the National Oceanic and Atmospheric Administration (NOAA) to develop an indirect cost rate for recovering Office of General Counsel for Natural Resources (GCNR) indirect costs incurred for restoration of injured natural resources.

The purpose of this report is to provide GCNR with the results of Cotton & Company's review of Fiscal Year (FY) 2008 costs and development of an indirect cost rate. This document presents GCNR's FY 2008 indirect cost rate and explains the methodology we used. The rate is presented in the Exhibit, with supporting schedules detailing costs by task and by object class. This rate will be used to determine indirect damage assessment and restoration costs allocable to specific cases for cost-recovery purposes.

BACKGROUND

NOAA has statutory authority to protect and restore the nation's coastal and marine resources. This authority includes the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA); Oil Pollution Act of 1990; Federal Water Pollution Control Act; and National Marine Sanctuaries Act. These laws provide for recovery of costs to restore natural resources and their services injured by potentially responsible parties.

To fulfill its responsibility under this legislation as a natural resource trustee, NOAA established the Damage Assessment, Remediation and Restoration Program (DARRP). DARRP's mission is to assess damages and restore injuries to marine and coastal resources resulting from hazardous substance and oil spills as well as ship groundings caused by responsible parties. This mission is accomplished through the conduct of Natural Resource Damage Assessments (NRDA). DARRP is comprised of three NOAA component organizations: Office of Response and Restoration (OR&R) within the National Ocean Service; GCNR; and Restoration Center (RC) within the National Marine Fisheries Service.

FINANCIAL MANAGEMENT SYSTEM

GCNR costs reside in the NOAA financial management system, CAMS (Commerce Administrative Management System). CAMS identifies costs by financial management centers (FMC), task codes, and object classification codes. FMCs are groups of organizations that control funding activities. GCNR's FY 2008 costs were accumulated under FMC 102 (Office of General Counsel).

DARRP organizations assign each NRDA case, as well as other projects and activities, with one or more unique task codes. GCNR tracks both labor and nonlabor costs by task code. Object classification codes identify the type of cost (such as salaries, travel, and contracts).

GCNR uses task codes to accumulate its indirect costs associated with DARRP. These are costs for general and administrative activities that support, sustain, or enhance the DARRP mission. Examples of such activities include:

- Employee recruiting and training.
- General budget formulation, monitoring, analysis, and reporting.
- Non-case-specific management and staff meetings on administrative matters.
- General cost accounting, computer support, and secretarial support.

- General records management and database support.
- General program policy and development.
- Spill response readiness.
- Techniques and methods development.

NOAA applies internal burden (overhead) rates to labor costs in CAMS to recover agency overhead from each FMC for leave, benefits, and management and support costs. NOAA overhead rate components and bases of application follow:

- **Leave Surcharge** is applied to labor costs and includes costs for administrative, annual, and sick leave.
- **Personnel Benefits** is applied to labor and leave costs. This includes payroll taxes, civil service retirement, health benefits, life insurance, regular employer retirement contributions, Federal Insurance Contributions Act payments, and Federal Retirement Service thrift savings plan basic and matching contributions.
- **NOAA Administrative Support** is applied to labor and leave costs. It includes costs incurred by NOAA's executive, line, and other supporting offices. These costs are associated with administrative functions such as personnel, training, procurement, telecommunications, operations, storage, mail, housekeeping, and other common services.

INDIRECT COST ALLOCATION METHODOLOGY

We developed the indirect cost rate methodology using generally accepted accounting principles, Cost Accounting Standards, and Statement of Federal Financial Accounting Standards (SFFAS) No. 4, Managerial Cost Accounting Concepts and Standards for the Federal Government. The following principles are inherent in this allocation method:

- The costing methodology for identifying and allocating costs as direct or indirect is consistently applied.
- The allocation base that best approximates benefits accruing to cost objectives is selected.
- All items properly included in the allocation base are included and receive their share of indirect costs.
- Indirect costs are assigned to cost objectives on a cause-and-effect basis or by allocating on a reasonable and consistent basis.

To develop the indirect cost rate, we:

- Obtained an understanding of GCNR procedures for documenting DARRP costs, including its financial management system and business practices.
- Obtained downloads of FY 2008 GCNR cost transactions and performed tests to verify the completeness and accuracy of these downloads.
- Identified costs incurred on DARRP tasks with the assistance of GCNR personnel.

• Identified DARRP task codes as either direct or indirect and accumulated related costs in these categories.

In addition, we adjusted costs as necessary to ensure the accuracy and completeness of the indirect cost pool and base. Adjustments to GCNR costs are described below:

- Labor cost downloads did not include NOAA internal burden charges. We applied applicable NOAA leave and benefit rates to both direct and indirect labor costs. We applied NOAA support and General Services Administration (GSA) rent rates to indirect labor for inclusion in the indirect cost pool.
- We excluded from the indirect cost pool all GCNR tasks that did not benefit the DARRP program, or for which the benefit to the DARRP program could not be measured. To the extent that management and support costs were allocable to these tasks, we excluded those costs from the indirect cost pool.

SFFAS No. 4, Paragraph 124, states that costs should be allocated using one of the following three methods:

- 1. Directly tracing costs (wherever economically feasible).
- 2. Assigning costs on a cause-and-effect basis.
- 3. Allocating costs on a reasonable and consistent basis.

It is not practical or feasible to directly assign DARRP indirect costs to final cost objectives. We consider direct labor costs an appropriate base for allocating DARRP indirect costs to benefiting activities. We calculated the FY 2008 indirect cost rate with direct labor costs as a base.

We performed our work in accordance with *Statements on Standards for Consulting Services* promulgated by the American Institute of Certified Public Accountants. We did not review or evaluate NOAA's internal burden rates. Because the indirect cost allocation methodology used to develop the indirect cost rate does not constitute an examination made in accordance with generally accepted auditing standards, we do not express an opinion on GCNR's financial statements or its indirect cost rate. This report relates only to the accounts and items specified in the attached exhibit and schedules and does not extend to any financial statement of NOAA.

The information contained in this report is intended solely for the purposes described in the first section of this report and should not be used for any other purpose.

COTTON & COMPANY LLP

Colette Y. Wilson, CPA

Partner

EXHIBIT

OFFICE OF GENERAL COUNSEL FOR NATURAL RESOURCES FISCAL YEAR 2008 INDIRECT COST RATE

| Total Indirect Costs | \$1,151,631 |
|--|-------------|
| Less: Indirect Costs Allocable to Other Activities | (202,884) |
| Net Indirect Costs | \$948,747 |
| Direct Labor Costs | \$1,008,424 |
| Indirect Cost Rate | 94.08% |

SCHEDULE 1

OFFICE OF GENERAL COUNSEL FOR NATURAL RESOURCES FISCAL YEAR 2008 COSTS BY TASK CODE

| | | DIRECT LABOR | OTHER DIRECT | Indirect | |
|------------|---|-----------------|-----------------|-----------|-----------|
| TASK CODE | TASK DESCRIPTION | Costs | Costs | Costs | TOTAL |
| F8K3N03PGD | General Management & Admin. Support | | | \$714,694 | \$714,694 |
| F8K3N03PDM | DARRP Management & Admin. Support | | | 208,703 | 208,703 |
| F8K3N03PDP | DARRP Program Policy & Development | | | 78,724 | 78,724 |
| F8K3N03PGW | General Training and Noncase Workshops | | | 58,162 | 58,162 |
| F8K3N03PGR | General Research and Methods Development | | | 48,194 | 48,194 |
| F8K3N03PFF | FOIA Requests, non case specific | | | 19,397 | 19,397 |
| E8K3ENAP00 | ARRP Management & Admin. Support | | | 8,877 | 8,877 |
| F8K3N03PDT | DARRP Training | | | 5,579 | 5,579 |
| F8K3ENAP00 | DARRP Management & Admin. Support | | | 3,218 | 3,218 |
| F8K3E01PGT | General Training and Noncase Workshops | | | 2,687 | 2,687 |
| F8K3EGAP00 | General Management & Admin. Support | | | 1,292 | 1,292 |
| 1CK3G01P00 | DARRF HQ controlled/managed | | | 574 | 574 |
| F8K3E01P04 | DARRP Program Policy & Development | | | 529 | 529 |
| F8K3RAPP01 | General Management & Admin. Support | | | 491 | 491 |
| F8K3E01P01 | General Management & Admin. Support | | | 202 | 202 |
| F8K3E01P00 | General Management & Admin. Support | | | 101 | 101 |
| F8K3N03P00 | ARD General all regions | | | 101 | 101 |
| F8K3E01PNT | DARRP Training | | | 75 | 75 |
| E8K3RAPP01 | General Management & Admin. Support | | | <u>31</u> | 31 |
| F8K3N03PMC | Miscellaneous DARRP Case Charges | \$126,226 | \$21,794 | | 148,020 |
| F8K3N03P3R | Portland Harbor, OR | 58,827 | 20,545 | | 79,372 |
| F8K3N03PEV | Exxon Valdez, AK | 53,705 | 8,967 | | 62,672 |
| 17K3EK1P00 | SF Bay, Cosco Busan Oil Spill, CA | 45,034 | 12,265 | | 57,299 |
| 17K3EG3P00 | Buzzards Bay/Bouchard 120, MA | 44,616 | 7,472 | | 52,088 |
| 2CK3M32P00 | Commencement Bay, WA | 32,168 | 5,366 | | 37,534 |
| 17K3EF8P00 | Athos I, Delaware River, NJ | 31,994 | 5,897 | | 37,891 |
| F8K3N03PBN | Diamond Alkali Co. (Passaic River), NJ | 31,137 | 5,683 | | 36,820 |
| F8K3N03P84 | Hudson River PCBs, NY | 30,100 | 5,869 | | 35,969 |
| F8K3N03PGZ | Cornell Dublier Electronics, Inc., NJ | 25,481 | 5,626 | | 31,107 |
| F8K3N03P27 | Palmerton Zinc Pile, PA | 25,052 | 4,411 | | 29,463 |
| F8K3N03PKH | Bayou Verdine, LA | 23,777 | 4,835 | | 28,612 |
| 17K3EF5P00 | Cape Flattery Grounding, HI | 20,391 | 11,328 | | 31,719 |
| F8K3N03P9B | Allied Paper/Kalamazoo River, MI | 20,334 | 4,489 | | 24,823 |
| 1CK3G11P02 | Portland Harbor, OR | 20,122 | 5,299 | | 25,421 |
| F8K3N03P4E | St. Lawrence River at Massena, NY: ALCOA | 16,210 | 7,054 | | 23,264 |
| 1CK3J80PA6 | Green Chile (NMS), FL (aka Riley's Hump) | 14,313 | 2,357 | | 16,670 |
| F8K3N03PX1 | LCP Chemicals Georgia, Inc., GA | 13,921 | 5,734 | | 19,655 |
| 2CK3L32P00 | Commencement Bay, WA, Restoration Baywide (float) | 13,727 | 2,285 | | 16,012 |
| F8K3N03PSM | St. Lawrence River at Massena, NY | 12,610 | 2,289 | | 14,899 |
| 1CK3JLSPN8 | Non Compete (NMS), FL, Litigation Support | 12,171 | 4,025 | | 16,196 |
| F8K3N03PL7 | Halby Chemical Co., DE | 11,880 | 1,961 | | 13,841 |
| 17K3EE5PDA | T/V Margara, Tallaboa, PR | 11,524 | 3,964 | | 15,488 |
| 1CK3JLSPL9 | Androw (NMS), FL, Litigation Support | 10,180 | 1,686 | | 11,866 |

| | | DIRECT LABOR | OTHER DIRECT | Indirect | |
|------------|---|-----------------|-----------------|----------|--------|
| TASK CODE | TASK DESCRIPTION | Costs | Costs | Costs | TOTAL |
| F8K3N03PTF | Commencement Bay, WA | 9,990 | 1,667 | | 11,657 |
| 1CK3G11P03 | Portland Harbor, OR | 9,961 | 3,102 | | 13,063 |
| 17K3EH9P00 | Casitas grounding, HI | 9,810 | 2,555 | | 12,365 |
| F8K3N03PGB | Greens Bayou (GB Biosciences), TX | 9,049 | 1,500 | | 10,549 |
| F8K3N03PCM | Commencement Bay, WA | 8,998 | 1,499 | | 10,497 |
| 17K3ED3P00 | Mosquito Bay Oil Spill, LA | 8,491 | 1,920 | | 10,411 |
| F8K3N03P7Y | Duwamish River, WA General | 8,491 | 1,421 | | 9,912 |
| F8K3N03PV1 | Cargill Tampa Bay Acidic Water Spill, FL | 8,348 | 1,390 | | 9,738 |
| 2CK3MH1P42 | Exxon Valdez, AK | 7,850 | 15,712 | | 23,562 |
| F8K3N03PB1 | CibaGeigy Corp. (McIntosh Plant), AL | 7,509 | 1,259 | | 8,768 |
| 17K5BGCP00 | Green Chile (NMS), FL (aka Riley's Hump) Reimbursable | 7,239 | 1,208 | | 8,447 |
| F8K3N03PKJ | Bayou d'Inde, LA | 7,178 | 1,190 | | 8,368 |
| 17K3EH4P00 | Castro Cove/ChevronRichmond CA, NRD Reimbursable | 7,038 | 1,971 | | 9,009 |
| 17K3EE2P00 | Evergreen/Cooper River, SC | 6,456 | 1,085 | | 7,541 |
| 2CK3M8AP00 | MSRP Trustee Council | 6,220 | 1,634 | | 7,854 |
| 17K3EL5P00 | Barge DM932 New Orleans, LA Oil Spill | 6,188 | 1,052 | | 7,240 |
| F8K3N03P46 | Ashtabula River and Harbor, OH | 6,002 | 1,001 | | 7,003 |
| 17K3EJ6P00 | CITGO Refinery, Calcasieu River, LA | 5,991 | 3,283 | | 9,274 |
| 2CK3LNBP00 | New Bedford Harbor, MA | 5,829 | 1,210 | | 7,039 |
| F8K3N03PRM | Island End River, MA | 5,720 | 954 | | 6,674 |
| F8K3N03PHY | Commencement Bay, WA | 5,335 | 1,991 | | 7,326 |
| F8K3N03P2J | Hylebos Occidental | 5,140 | 855 | | 5,995 |
| F8K3N03PPT | Portland Harbor, OR | 5,007 | 2,348 | | 7,355 |
| F8K3N03PW7 | Newtown Creek Oil Spill, NY | 4,981 | 832 | | 5,813 |
| 17K3EJ3P00 | TB DBL 152, LA | 4,527 | 1,726 | | 6,253 |
| F8K3N03PGM | Commencement Bay, WA Hylebos General Metals | 4,484 | 750 | | 5,234 |
| F8K3N03P61 | NL Industries, Inc., NJ | 3,940 | 667 | | 4,607 |
| 1CK3J75PA2 | Lady Luck (NMS), FL | 3,743 | 618 | | 4,361 |
| F8K3N03PFD | Commencement Bay, WA | 3,737 | 619 | | 4,356 |
| F8K3N03PWK | Outboard Marine Corp. (Waukegan Harbor), IL | 3,681 | 608 | | 4,289 |
| F8K3N03P6L | Koppers Co., Inc. (Charleston Plant), SC | 3,107 | 512 | | 3,619 |
| F8K3N03P1L | Hudson River PCBs, NY, Litigation Support | 3,101 | 515 | | 3,616 |
| 17K3EK3P00 | Barataria Bay, Exxon Mobil, LA | 2,974 | 2,096 | | 5,070 |
| F8K3N03PCG | CITGO Refinery, Calcasieu River, LA, FOIA | 2,916 | 494 | | 3,410 |
| 1CK3H36P00 | Luckenbach Oil Spill, CA (NMS) | 2,744 | 464 | | 3,208 |
| 17K3EJ5P00 | Bermuda Islander, Delaware Bay, NJ | 2,687 | 447 | | 3,134 |
| 2CK3L88PEW | Mulberry Phosphate, FL, Restoration Estuarine Wetland Project (float) | 2,687 | 445 | | 3,132 |
| 17K3EL2P00 | SF Bay, Richmond Terminal 4 Oil Spill, CA NRDA | 2,566 | 432 | | 2,998 |
| 1CK3H58PRP | MBNMS, Intermodal Container (NMS), CA | 2,433 | 400 | | 2,833 |
| 17K3EF9P00 | Selendang Ayu Oil Spill, AK | 2,338 | 388 | | 2,726 |
| F8K3N03PDH | DuPont Hay Road, DE, Restoration | 2,237 | 372 | | 2,609 |
| 2CK3L14P00 | Blackbird Mine, ID | 2,030 | 335 | | 2,365 |
| 17K3EE4P00 | Conoco Phillips Rahway River, NJ | 1,973 | 327 | | 2,300 |
| F8K3N03PCN | North Cape Oil Spill, RI, Nonrecoverable | 1,970 | 326 | | 2,296 |
| F8K3N03PY5 | Duwamish River, WA, Boeing | 1,764 | 291 | | 2,055 |
| F8K3N03PBT | Bayou Trepagnier, LA | 1,714 | 282 | | 1,996 |
| 2CK3L89P00 | Julie N Oil Spill, ME | 1,646 | 275 | | 1,921 |

| | | DIRECT | OTHER | | |
|------------|--|--------|--------|----------|-------|
| | | LABOR | DIRECT | INDIRECT | |
| TASK CODE | TASK DESCRIPTION | Costs | Costs | Costs | TOTAL |
| F8K3N03PSR | Star Lake Canal, TX | 1,637 | 273 | | 1,910 |
| F8K3N03PMW | Commencement Bay, WA Middle Waterway | 1,630 | 273 | | 1,903 |
| 1CK3J03PP2 | FL7808CT (NMS), FL | 1,626 | 271 | | 1,897 |
| 1CK3J74PA1 | Snake Creek Anchor (NMS), FL | 1,618 | 271 | | 1,889 |
| 1CK3G13P00 | Clark/Chevron Port Arthur, TX, Restoration (ARD DARRF) | 1,564 | 259 | | 1,823 |
| F8LAH1AP00 | Restoration Center Support | 1,494 | 250 | | 1,744 |
| 1CK3J75PA5 | Cheoy Dee (NMS), FL | 1,478 | 244 | | 1,722 |
| F8K3N03PZ6 | Gulf State Utilities North Ryan Street, LA | 1,470 | 241 | | 1,711 |
| 2CK3L26P00 | Spectron, Inc., MD | 1,450 | 240 | | 1,690 |
| F8K3N03PDS | Star Lake Lodge, TX | 1,404 | 236 | | 1,640 |
| F8K3N03PNM | Macalloy Corporation, SC, Nonrecoverable | 1,388 | 230 | | 1,618 |
| F8K3N03PXM | Exxon Mobil, Charleston, SC | 1,383 | 230 | | 1,613 |
| 1CK3J03PN8 | Non Compete (NMS), FL | 1,226 | 205 | | 1,431 |
| 1CK3JLSPQ2 | Sea Train (NMS), FL, Litigation Support | 1,218 | 206 | | 1,424 |
| F8K3N03PHG | Holyoke Gas Works, MA | 1,172 | 195 | | 1,367 |
| 1CK3J76PA7 | Das Boot (NMS), FL | 1,151 | 195 | | 1,346 |
| F8K3N03PC7 | Berry's Creek (Ventron/Velsicol), NJ | 1,115 | 189 | | 1,304 |
| 1CK3J78PA1 | Legacy (NMS), FL | 1,113 | 183 | | 1,296 |
| 1CK3J45PB6 | DL6236X (NMS), FL | 1,095 | 181 | | 1,276 |
| F8K3N03P1B | Weyerhaeuser Plymouth Wood Treating, NC | 980 | 163 | | 1,143 |
| 17K3EJ8P00 | International Petroleum Corp., Christina River Oil Spill, DE | 954 | 158 | | 1,112 |
| 2CK3L02PZZ | Exxon Bayway, NY, Nonrecoverable | 947 | 157 | | 1,104 |
| 1CK3J75PB7 | Limitless Dream (NMS), FL | 926 | 156 | | 1,082 |
| 2CK3L69P00 | Tampa Bay Oil Spill, FL, Restoration General (float) | 917 | 151 | | 1,068 |
| F8K3N03PPA | Chevron Pascagoula Refinery, MS | 900 | 147 | | 1,047 |
| 1CK3JLSPP9 | Special K (NMS), FL, Litigation Support | 896 | 149 | | 1,045 |
| 1CK3J76PB6 | Monkey Business (NMS), FL | 892 | 150 | | 1,042 |
| 1CK3J67P00 | Bubba (NMS), FL | 870 | 157 | | 1,027 |
| 1CK3J76PB9 | Island Diver (NMS), FL | 855 | 143 | | 998 |
| 1CK3H05P00 | Great Lakes D&D (NMS), FL | 842 | 140 | | 982 |
| F8K3N03PSX | CSX Anacostia River Derailment, DC | 838 | 142 | | 980 |
| 1CK3J45P00 | Sanctuaries E307 (noncase specific) | 818 | 142 | | 960 |
| 1CK3J75PB5 | Marrone Houseboat (NMS), FL | 751 | 126 | | 877 |
| 17K3EC5P00 | Indian River (Connectiv) Oil Spill, DE | 716 | 118 | | 834 |
| 1CK3J75PA1 | Miss Ellen (NMS), FL | 706 | 119 | | 825 |
| F8K3N03PSA | Washington Navy Yard, DC | 704 | 119 | | 823 |
| F8K3N03P15 | Nyanza Chemical Waste Dump, MA, Restoration | 698 | 118 | | 816 |
| F8K3N03PNA | NASSCO/SW Marine Shipyard, CA | 671 | 114 | | 785 |
| F8K3N03PDU | DuPont Beaumont, TX | 670 | 109 | | 779 |
| F8K3N03P2F | Tulalip Landfill, WA | 653 | 105 | | 758 |
| F8K3N03PKB | Palmer Barge Line, TX | 651 | 105 | | 756 |
| 17K3EF7P00 | Foss Barge/Pt. Wells, WA | 609 | 101 | | 710 |
| 1CK3J42P00 | 20 Summers (NMS), FL | 605 | 100 | | 705 |
| 1CK3J45PB8 | Baer Shart (NMS), FL | 593 | 100 | | 693 |
| F8K3N03P07 | IndustriPlex, MA | 573 | 97 | | 670 |
| F8K3N03PHW | Commencement Bay, WA Hylebos Weyerhaeuser | 560 | 93 | | 653 |
| F8K3N03PRH | Commencement Bay, WA Hylebos PRI | 560 | 93 | | 653 |
| 1CK3J03PP9 | Special K (NMS), FL | 556 | 96 | | 652 |
| | | | | | |

| | | DIRECT | OTHER | Induce | |
|--------------------------|---|----------------|-----------------|-------------------|------------------|
| TASK CODE | TASK DESCRIPTION | LABOR COSTS | DIRECT COSTS | INDIRECT COSTS | Тоты |
| 2CK3LTUP00 | Tulalip Landfill, WA | 552 | 91 | COSIS | TOTAL 643 |
| 1CK3J03PQ2 | Sea Train (NMS), FL | 513 | 85 | | 598 |
| 17K3EE5P01 | T/V Margara, Tallaboa, PR | 504 | 92 | | 596 |
| F8K3N03PTE | Teledyne Ryan, San Diego, CA | 503 | 84 | | 587 |
| 2CK3L1BP00 | Olympic Pipeline/Whatcom Cr., WA | 480 | 79 | | 559 |
| 17K3EB9P00 | Beaver Creek Oil Spill, OR | 469 | 78 | | 547 |
| 17K3EK8P00 | Hurricane Katrina, Modeling Workgroup | 452 | 77 | | 529 |
| 17K3EK5P00 | Puget Sound Energy, Crystal Mountain, WA | 451 | 74 | | 525 |
| 2CK3M69PEP | Tampa Bay Oil Spill, FL, Restoration Ecological Proj. | 431 | | | 323 |
| 2CK3WIO7I LI | Oversite (Fwd funded) | 410 | 68 | | 478 |
| F8K3N03PMS | Malone Services Company Swan Lake Plant, TX | 409 | 69 | | 478 |
| F8K3N03PBP | BP Amoco/Dureco, DE | 394 | 66 | | 460 |
| 1CK3H01P00 | NMS General Restoration Account | 382 | 63 | | 445 |
| F8K3N03PL2 | Atlantic Wood Industries, Inc., VA | 381 | 64 | | 445 |
| 1CK3J76PB1 | Tarpon (NMS), FL | 366 | 62 | | 428 |
| 1CK3J80PA8 | Dreifort/Op Freezer Burn (NMS), FL | 362 | 623 | | 985 |
| F8K3N03PM7 | LCP Chemicals Georgia, Inc., GA General | 360 | 60 | | 420 |
| F8K3N03PQ9 | Commencement Bay, WA Hylebos Subgroup 1 | 354 | 59 | | 413 |
| 1CK3J76PA9 | Grazi (NMS), FL | 352 | 58 | | 410 |
| 1CK3J75PA4 | Easy Going (NMS), FL | 326 | 54 | | 380 |
| F8K3N03PAC | Ashepoo Phosphate/Fertilizer Works, SC | 314 | 57 | | 371 |
| 1CK3G07P00 | Bailey Waste Disposal, TX, Restoration | 311 | 52 | | 363 |
| 1CK3J75PA7 | Dani (NMS), FL | 308 | 52 | | 360 |
| F8K3N03PW2 | Wyckoff Co./Eagle Harbor (Bainbridge Island), WA | 281 | 45 | | 326 |
| F8K3N03PP3 | Palmyra Atoll, UM | 279 | 47 | | 326 |
| F8K3N03PRB | Duwamish River, WA, Seattle/Bluefields | 278 | 47 | | 325 |
| 2CK3L69PBU | Tampa Bay Oil Spill, FL, Restoration Beach Use (float) | 274 | 44 | | 318 |
| 1CK3J03P00 | Mini 312 Damage Assessments | 230 | 38 | | 268 |
| 2CK3L28P00 | Portland Harbor, OR | 225 | 38 | | 263 |
| F8K3N03PHC | Commencement Bay, WA Hylebos Occidental | 218 | 36 | | 254 |
| 17K3EL4P00 | Equinox/Mallard Well Blowout, LA | 211 | 35 | | 246 |
| 2CK3M7CP00 | Fort Lauderdale Mystery Spill, FL, Restoration, General | 210 | 34 | | 244 |
| F8K3N03PLA | (Fwd funded) | | | | |
| F8K3E01PMC | Louisiana Regional Restoration Planning | 209 | 35 | | 244 |
| 2CK3L29PZZ | Miscellaneous DARRP Case Charges | 197 | 31 | | 228 |
| 1CK3J75PA9 | Beaver Creek Oil Spill, OR, Restoration Nonrecoverable | 195 | 33 | | 228 |
| 1CK3J76PA8 | OH9744DK (NMS), FL | 192 | 33 | | 225 |
| F8K3E01PS1 | Global Warming (NMS), FL | 192 | 33 | | 225 |
| 1CK3J76PA6 | RTC 320, Carteret Oil Spill, NJ | 192 | 33 | | 225 |
| 2CK3L10PZZ | Mar Vida (NMS), FL | 183 | 30 | | 213 |
| 2CK3L10FZZ 2CK3L31P00 | Apex Galveston Bay, TX, Nonrecoverable | 172 | 29 | | 201 |
| 2CK3M36P00 | Wyckoff/Eagle Harbor (Bainbridge), WA | 169 | 28 | | 197 |
| F8K3N03PPS | Iron Mountain Mine, CA, Restoration (Fwd funded) | 169 | 28 | | 197 |
| 2CK3LF8PY5 | Duwamish River, WA, Port of Seattle NRD/Trustee | 169 | 28 | | 197 |
| 2CK3L78P13 2CK3L38P00 | Boeing Duwamish | 168 | 28 | | 196 |
| 17K3EK6P00 | Liberty Industrial Finishing, NY | 167 | 28 | | 195 |
| 17K3EK6P00 1CK3J45PB4 | Dalco Passage, ConocoPhilips, WA | 165 | 28 | | 193 |
| 1CRJJ4JfD4 | Palmyra (NMS), FL | 164 | 28 | | 192 |

| | | DIRECT LABOR | OTHER DIRECT | Indirect | |
|--------------|---|-----------------|-----------------|----------|----------|
| TASK CODE | TASK DESCRIPTION | Costs | Costs | Costs | TOTAL |
| 1CK3J03PQ1 | True Love (NMS), FL | 160 | 27 | | 187 |
| F8K3N03PMM | Magic Marker, NJ | 152 | 26 | | 178 |
| F8K3N03PN5 | Ashland/Northern States Power Lakefront, WI | 142 | 24 | | 166 |
| F8K3N03P3C | Koppers Company, Inc. (Newport Plant), DE | 141 | 24 | | 165 |
| F8K3N03PV2 | Powells Creek Lime Spill, VA | 137 | 23 | | 160 |
| F8K3N03PG3 | ExxonMobil Atlantic Phosphate Works, SC | 120 | 19 | | 139 |
| 2CK3L46PAD | Elliott Bay Phase I, WA, Restoration Admin (float) | 112 | 18 | | 130 |
| F8K3N03P44 | Quendall Terminals, WA | 111 | 19 | | 130 |
| E8K3N03P1B | Weyerhaeuser Company Plymouth Wood Treating Plant, NC | 110 | 19 | | 129 |
| F8K3N03PX6 | Halaco Engineering Co., CA | 110 | 19 | | 129 |
| 2CK3M46PAD | Elliott Bay | 108 | 18 | | 126 |
| 1CK3J75PA6 | Fat N Sassy (aka DO 1107468) (NMS), FL | 103 | 17 | | 120 |
| 1CK3J75PB2 | Splash and Go (NMS), FL | 93 | 15 | | 108 |
| F8K3N03PC2 | Chalk Point Oil Spill, MD, Nonrecoverable | 82 | 14 | | 96 |
| F8K3N03PMF | Suisun Bay/MBF, CA Assessment | 82 | 14 | | 96 |
| F8K3N03PHR | Hudson River PCBs, NY, FOIA | 79 | 13 | | 92 |
| F8K3N03P21 | G.E. Pittsfield (Housatonic R.), MA | 78 | 13 | | 91 |
| 2CK3L88PRR | Mulberry Phosphate, FL, Restoration Riverine (float) | 74 | 12 | | 86 |
| F8K3N03PAP | Agrifos Phosphoric Acid Spill, TX | 72 | 12 | | 84 |
| F8K3E01PV1 | Cargill Tampa Bay Acidic Water Spill, FL | 66 | 9 | | 75 |
| 1CK3J37P00 | Jamie Ann (NMS), FL | 65 | 10 | | 75 |
| 2CK3LC3P00 | Macalloy Corporation, SC, Restoration (general) (float) | 65 | 10 | | 75 |
| 2CK3M31P00 | Wyckoff Co./Eagle Harbor (Bainbridge Island), WA, | 56 | 9 | | 65 |
| EOM 2NO 2DDD | Restoration (Fwd funded) | | | | |
| F8K3N03PRP | RhonePoulenc, Inc./Zoecon Corp., CA | 56 | 9 | | 65 |
| 1CK3H58PER | Containers Emergency Response | 55 | 9 | | 64 |
| 2CK3M7CPDB | Fort Lauderdale Spill Restoration, Fort Lauderdale Shade Areas (Fwd funded) | 52 | 9 | | 61 |
| 2CK3M7CPDW | Fort Lauderdale Spill Restoration, JULSP Dune Walkovers | <i>5</i> 1 | 0 | | 50 |
| | (Fwd funded) | 51 | 8 | | 59 |
| 2CK3M7CPSP | Fort Lauderdale Spill Restoration, Broward County Sea Oat | 51 | 8 | | 59 |
| E0W2N02DAG | (Fwd funded) | | | | |
| F8K3N03PAG | Agrifos, Houston Ship Channel, Pasadena TX chemical release NRD/Trustee | 49 | 8 | | 57 |
| F8K3N03P10 | | 48 | 0 | | 56 |
| 1CK3J76PB2 | CibaGeigy Corp. (McIntosh Plant), AL, OU3 Why Knot (NMS), FL | 48 | 8 7 | | 36 49 |
| E8K3N03PDS | Star Lake Lodge, TX | 42 | 7 | | 49 |
| 2CK3MCMP00 | Cape Mohican, CA, RC/DARRP Restoration (Fwd funded) | 42 | | | |
| 17K3ED5P00 | Luckenback Oil Spill, CA/Restoration | 40 | 6 7 | | 47 47 |
| F8K3N03PMR | OTIS Air National Guard Base/Camp Edwards, MA | 39 | 7 | | |
| 1CK3J75PB3 | Say Whoa (NMS), FL | | | | 46 |
| 2CK3L52PZZ | | 36 29 | 6 | | 42 |
| F8K3N03P68 | Army Creek Landfill, DE, Nonrecoverable Restoration 68th Street Dump/Industrial Enterprises, MD | 28 | 5 5 | | 34 33 |
| 2CK3M7CPVK | Fort Lauderdale Spill Restoration, Virginia Key Mangroves | 20 | 3 | | |
| 2CK3W/CI VK | (Fwd funded) | 27 | 5 | | 32 |
| F8K3N03PKL | Hurricane Katrina, Louisiana NRDA | 27 | 5 | | 32 |
| 1CK3J03PL9 | Androw (NMS), FL | 24 | 4 | | 28 |
| 1RK3NE2P00 | Oiled Birds | 21 | 3 | | 24 |
| F8K3N03PLS | GAF Corp., NJ | 19 | 3 | | 22 |
| | - | | | | |

| | | DIRECT OTHER LABOR DIRECT | | Indirect | |
|------------|---|---------------------------|------------------|--------------------|--------------------|
| TASK CODE | TASK DESCRIPTION | Costs | Costs | Costs | TOTAL |
| F8K3E01P27 | Duwamish River, WA | 2 | | | 2 |
| E8K3RJPPDU | DuPont Beaumont, TX | 1 | | | 1 |
| F8K3E01PY5 | Duwamish River, WA | <u>1</u> | | | 1 |
| E8K3N03P3R | Portland Harbor, OR | | 4,080 | | 4,080 |
| E8K3N03P4E | St. Lawrence River at Massena, NY | | 1,264 | | 1,264 |
| F8K3N03PB3 | Tex Tin Corporation, TX | | 1,125 | | 1,125 |
| 1CK3FARPB1 | Weyerhaeuser Plymouth Wood Treating, NC | | 414 | | 414 |
| E8K3E01PWR | Portland Harbor, OR | | 386 | | 386 |
| 2CK3M28P00 | Portland Harbor, OR | | 339 | | 339 |
| F8K3E01P35 | Hudson River PCBs, NY | | 204 | | 204 |
| 1CK3J75P00 | Seagrass Groundings | | | 13 | |
| 2CK3M47P02 | Equinox/Mallard Well Blowout, LA | <u>5</u> | | | <u>5</u> |
| | Total | <u>\$1,008,424</u> | <u>\$246,496</u> | <u>\$1,151,631</u> | <u>\$2,406,551</u> |

SCHEDULE 2

OFFICE OF GENERAL COUNSEL FOR NATURAL RESOURCES FISCAL YEAR 2008 COSTS BY OBJECT CLASS

| Овјест | | DIRECT LABOR | OTHER DIRECT | INDIRECT | |
|--------|--|--------------------|------------------|--------------------|--------------------|
| CLASS | DESCRIPTION | Costs | Costs | Costs | TOTAL |
| 1112 | General Schedule, General Merit, Senior Executive Service and Presidential Appointees | \$629,156 | | \$570,791 | \$1,199,947 |
| 1160 | Leave Surcharge Full-Time Permanent Appointments | 142,936 | | 129,156 | 272,092 |
| 1180 | Credit Hours Earned | 15,524 | | 29,546 | 45,070 |
| 1210 | Employer's Contribution Surcharge | 220,808 | | 201,620 | 422,428 |
| 2140 | Expenses Related To Domestic Travel - Paid to Traveler | | 35,692 | 19,976 | 55,668 |
| 2143 | Expenses Related To Domestic Travel - Paid to Vendors | | 38,439 | 8,775 | 47,214 |
| 2213 | All Other Transportation of Things | | 133 | 1,405 | 1,538 |
| 2319 | Rental Payments to GSA | | 70,941 | 65,656 | 136,597 |
| 2336 | Telecommunications Data/Network Services | | | 676 | 676 |
| 2337 | Telecommunications (Utility) FTS Services | | | 506 | 506 |
| 2338 | Telecommunications (Utility) Local Services | | | 1,334 | 1,334 |
| 2526 | Other Training by University or Other Non- Federal Source | | | 913 | 913 |
| 2527 | Miscellaneous Contractual Services Not Otherwise Classified | | 3,376 | 1,516 | 4,892 |
| 2533 | Training by Office of Personnel Management and Other Federal Agencies | | | 55 | 55 |
| 2618 | Purchases of ADP Supplies | | | 741 | 741 |
| 2619 | Purchases (All Other) | | 236 | 25,760 | 25,996 |
| 2628 | General Office Supplies | | | 1,909 | 1,909 |
| 3123 | Non-Capitalized ADP and Telecommunications Equipment | | | 826 | 826 |
| 9876 | General Support (NOAA) | | <u>97,679</u> | <u>90,470</u> | <u>188,149</u> |
| | Total | <u>\$1,008,424</u> | <u>\$246,496</u> | <u>\$1,151,631</u> | <u>\$2,406,551</u> |